

STATE OF VERMONT
PUBLIC SERVICE BOARD

CPG #NM-713

Application of J.A. Morrissey, Inc., for a certificate)
of public good for an interconnected group net)
metered photovoltaic electric power system)

Order entered: 9/24/2009

I. INTRODUCTION

This case involves an application filed by J.A. Morrissey, Inc. ("Applicant"), on August 25, 2009, requesting a certificate of public good ("CPG") pursuant to 30 V.S.A. §§ 219a and 248 and Vermont Public Service Board ("Board") Rule 5.100 for a net metering system.¹ The net metering system is a group system that utilizes a photovoltaic system and includes two electric meters located on non-contiguous properties.

Notice of the application in this docket was sent to all parties as specified in the Board's Rule 5.100. The notice stated that any party wishing to submit comments or request a hearing in this matter needed to file comments with the Board within thirty (30) days of the date that the notice of the application was sent.

No comments have been received.

The Board has reviewed the application and accompanying documents and agrees that, pursuant to 30 V.S.A. §§ 219a and 248 and the Board's Rule 5.100, a CPG should be issued without further investigation or hearing.

II. FINDINGS

Based upon the application and its accompanying documents, the Board makes the following findings in this matter.

1. The proposed group net metering project is located on property owned by Jeanne A. Morrissey at 520 Johnnie Brook Road in Richmond, Vermont. Application at Section 1.

1. The initial application was filed on July 22, 2009, but was replaced by the August 25, 2009, filing.

2. J.A. Morrissey, Inc., is owned by Jeanne A. Morrissey. Application at Section 7 attachments.
3. The proposed net metering facility is to be erected on a new structure. Application at Section 4.
4. The proposed group system consists of a photovoltaic system with a total system-rated power output of 3.895 kW AC. The facility will be interconnected with the Green Mountain Power Corporation electrical distribution system. Application at Section 4 and attachments.
5. Applicant has specified the meters to be included in the group system by account number and location. Applicant has also provided a method for adding or removing meters included in the group system. Application at Section 7 and attachments.
6. The two meters included in the group will be located at: (1) 520 Johnnie Brook Road in Richmond; and (2) 464 Shunpike Road in Williston.
7. Applicant has designated Jeanne A. Morrissey as the person responsible for receiving all communications regarding the group system. Application at Section and attachments.
8. All disputes among users of the group system shall be resolved by Jeanne A. Morrissey. Application at Section 7 and attachments.
9. Applicant has certified that the project is in compliance with all of the provisions of Sections 3 and 8 of the application. Based on these submissions, we conclude that the project does not raise a significant issue with respect to the environmental criteria of 30 V.S.A. § 248. Application at Sections 3 and 8 and attachments.
10. Applicant has certified compliance with the insurance requirements as set forth in Section 3 of the application. Application at Section 3.

III. CONCLUSION

In Docket No. 6181,² the Board developed a net metering program in accordance with the statutory requirements of 30 V.S.A. § 219a. This program was further refined by the Board with the adoption of Board Rule 5.100. The goals of the Order and Rule are to encourage private investment in renewable energy resources, stimulate the economic growth of the state and

2. Investigation into the Use of A Net Metering System for the Purchase and Sale of Electricity from Small Electrical Generating Systems to and from Electric Companies, Docket No. 6181, April 21, 1999.

enhance the continued diversification of energy sources used in Vermont. The standards and requirements adopted in the Order and Rule have been determined by the Board to protect public safety and system reliability.

With respect to additional utility costs associated with group systems, we note that Board Rule 5.106(A)(4) allows the utility to “charge reasonable fees for interconnection, establishment, special meter reading, accounting, account correcting and account maintenance’ related to group systems. Therefore, any additional costs to the utility generated by the project will be borne by the Applicant and not by other ratepayers.

Based upon the findings and evidence, the proposed net metering project will be in compliance with the requirements of the Board's Order in Docket No. 6181 and Rule 5.100, the application does not raise a significant issue with respect to the substantive criteria of 30 V.S.A. § 248, and the proposed project will promote the general good of the state.

IV. ORDER

IT IS HEREBY ORDERED, ADJUDGED AND DECREED by the Public Service Board of the State of Vermont that the group net metering system, in accordance with the evidence and plans submitted in this proceeding, will promote the general good of the State of Vermont pursuant to 30 V.S.A. § 219a, and a certificate of public good to that effect shall be issued in this matter, pursuant to 30 V.S.A. §§ 219a and 248.

DATED at Montpelier, Vermont, this 24th day of September, 2009.

s/James Volz)

) PUBLIC SERVICE

s/David C. Coen)

) BOARD

s/John D. Burke)

) OF VERMONT

OFFICE OF THE CLERK

Filed: September 24, 2009

Attest: s/Susan M. Hudson
Clerk of the Board

NOTICE TO READERS: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Board (by e-mail, telephone, or in writing) of any apparent errors, in order that any necessary corrections may be made. (E-mail address: psb.clerk@state.vt.us)

Appeal of this decision to the Supreme Court of Vermont must be filed with the Clerk of the Board within thirty days. Appeal will not stay the effect of this Order, absent further Order by this Board or appropriate action by the Supreme Court of Vermont. Motions for reconsideration or stay, if any, must be filed with the Clerk of the Board within ten days of the date of this decision and order.